Green House Gas Emissions (Metric Tonnes) by Year – Reduction Target 3% Y.O.Y starting in 2023

THE NARMCO GROUP

PLANT	2021	2022	% increase /reduction	2023 Target 3% Reduction	2023 Scope 1 Reduction %	2023 Scope 2 Reduction %	2023 Scope 3 Reduction %	Increases can be attributed to: (1) CSL Scope 2 Increased Forming lube usage increase in 2022 – Production In (2) NMP
CEL	1797.95	1694.29	-5.76%	1643.46	0.25	2.5	0.25	Scope 2 Natural Gas usage increased in 2022 – Estimate caused increas (3) NMP2
РМР	577.40	346.05	-40.07%	335.67	0.25	2.5	0.25	Scope 2 Natural Gas usage increased in 2022 – Bay doors left open due
CSL	995.87	1144.42	+13.00 (1)	1108.15	0.25	2.5	0.25	(4) NMX Scope 2 Natural Gas usage increased in 2022 – Significant production ir
NMP	369.43	478.75	+29.59% (2)	464.41	0.25	2.5	0.25	(5) NARMCO As a whole NARMCO remained stable. Reasons above caused slight incr
NMP2	607.72	752.04	+23.56% (3)	729.537	0.25	2.5	0.25	Significant Action in 2023 to reduce Emissions – Energy Treasure I
PMS1	501.48	442.34	-11.79%	429.157	0.25	2.5	0.25	
PMS3	705.51	649.90	-7.88%	630.73	0.25	2.5	0.25	
NMX	732.22	780.26	+7.0% (4)	753.53	0.25	2.5	0.25	
NARMCO	6287.6	6288.05	+0.0001% (5)	6094.644	0.25	2.5	0.25	

Note: For Canadian facilities GHG emissions were calculated for both GHG programs using Canada's Greenhouse Gas Quantification Requirements (GGQR). This is calculated by RWDI Air. For Mexico and Alabama facilities assumptions were made based on similar commodities produced and used at these facilities in comparison to Canadian Facilities. Alabama facilities calculated based on sales. PMS had 16% more sales than CEL in 2020. Carbon emmissions in tonnes for CEL/PMP were used +16%. PMS1 given 30% of total GHG for PMS as they are similar to PMP. PMS3 given 70% of total GHG for PMS as they are similar to CEL. Mexico facility similar commodity to CEL however less sales. Applied a 46% reduction to GHG to NMX.

For more accurate tracking: 2021 and 2022 data is developed using UN EP Guidelines for all facilities tracking with full implementation of this process end of 2022.

2021 data GHG emissions were increased basaed on 2022 data. Due to Covid19 Shutdowns. 2022 New baseline year.

Increase on jobs that require forming lube use in 2022

ase in gas usage.

e to renovations in the building

increase compared to 2021 – Paint line.

ncrease in overall GHG emissions.

Hunts

THE
01001

	Date	Revision
	July 2022	3
Change formatting, add 2022	February 2023	4
Correction: Add area for increases, a	April 2023	5

Reason

Corrections to 2021

22 data and target for 2023 3% reduction from previous Year

ons to data – based on 2021 Covid 19.

es, add targets specific to Scope 1 / 2 / 3 Emissions