THE NARMCO GROUP

Green House Gas Emissions CO2 (Metric Tonnes) by Year

Scope 1 & 2 Reduction Goal 44% by 2030.

Goal - Carbon Neutrality by 2050

Green Font = Overall reduction and meeting target
Green Font with Red Fill = Overall reduction however not meet target
Red Font = Increase in Emissons

FACILITY	2019 (baseline)	2020 Scope 1 +Scope 2	2021 Scope 1 +Scope 2	2022 Scope 1 +Scope 2	2023 Scope 1 +Scope 2	2024 Scope 1 +Scope 2	2025 Scope 1 +Scope 2	Scope 1+2 increase /reduction 2025 TARGET From Baseline %16.5	Scope 1+2 increase /reduction 2026 TARGET From Baseline 22%
CEL	2758	1615	2250.12	1951.72	1720.22	2480	2374	13.92	
PMP	982	932	829.55	582.85	532.17	640.28	539	45.11	
CSL	1394	1209	1509.29	1619.4	1638.98	1571	1633	14.64	
NMP	884	674	598	738	713	545	613	30.66	
NMP2*	1408.05	1407.92	1407.92	1407.92	1407.92	1124	1026	27.13	
PMS1*	3378.04	3378.04	3378.04	3378.04	3378.04	3395.89	3357.49	0.61	
PMS3*	2923.24	2923.24	2923.24	2923.24	2923.24	3025.87	2827.3	3.28	
NMX	4612	3368	2962.38	3014.9	3219.12	3308.27	3019	34.54	
NARMCO	18339.2	15507.2	15858.54	15616.07	15532.69	16090.31	15389.79	16.08	

Country	2019 (baseline)	2020 Scope 1 +Scope 2	2021 Scope 1 +Scope 2	2022 Scope 1 +Scope 2	2023 Scope 1 +Scope 2	2024 Scope 1 +Scope 2	2025 Scope 1 +Scope 2	Scope 1+2 increase /reduction 2025 TARGET From Baseline %16.5	Scope 1+2 increase /reduction 2026 TARGET From Baseline 22%
Canada	7426.05	5837.92	6594.88	6299.89	6012.29	6360.28	6185	16.71	
United States	6301.28	6301.28	6301.28	6301.28	6301.28	6421.76	6184.79	1.85	
Mexico	4612	3368	2962.38	3014.9	3219.12	3308.27	3019	34.54	

Scope 1 Reduction Goal 11% by 2030.

FACILITY	2019 (baseline)	2020 Scope 1	2021 Scope 1	2022 Scope 1	2023 Scope 1	2024 Scope 1	2025 Scope 1	Scope 1 increase /reduction 2025 TARGET From Baseline 4%	Scope 1 increase /reduction 2026 TARGET From Baseline 6%
CEL	1253	526	953	613	680	1273	1273	1.57	
PMP	513	533	410.84	177.61	171.27	343.28	282	45.03	
CSL	538	471	579	537	656	457	505	6.13	
NMP	430	314	264	347	339	270	346	19.53	
NMP2*	850	850	850	850	850	644	552	35.06	
PMS1*	33.79	33.79	33.79	33.79	33.79	27.8	33.06	2.16	
PMS3*	65.42	65.42	65.42	65.42	65.42	60.47	56.65	13.41	
NMX	1042	785	531.87	538.95	610.76	715.64	590	43.38	
NARMCO	**4725.21**	**3578.21**	**3687.92**	**3162.77**	**3406.24**	**3791.19**	**3637.71**	23.01	

Country	2019 (baseline)	2020 Scope 1	2021 Scope 1	2022 Scope 1	2023 Scope 1	2024 Scope 1	2025 Scope 1	Scope 1 increase /reduction 2025 TARGET From Baseline 4%	Scope 1 increase /reduction 2026 TARGET From Baseline 6%
Canada	3584	2694	3056.84	2524.61	2696.27	2987.28	2958	17.47	
United States	99.21	99.21	99.21	99.21	99.21	88.27	89.71	9.58	
Mexico	1042	785	531.87	538.95	610.76	715.64	590	43.38	

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Scope 2 Reduction Goal 33% by 2030.

FACILITY	2019 (baseline) Scope 2	2020 Scope 2	2021 Scope 2	2022 Scope 2	2023 Scope 2	2024 Scope 2	2025 Scope 2	Scope 2 increase /reduction 2025 TARGET from Baseline 12.5%	Scope 2 increase /reduction 2026 TARGET from Baseline 16%
CEL	1505	1089	1297.12	1338.72	1040.22	1207	1101	26.8	
PMP	469	399	418.71	405.24	360.9	297	257	45.20	
CSL	856	738	930.29	1082.4	982.98	1114	1128	24.11	
NMP	454	360	334	391	374	275	267	41.19	
NMP2*	558	558	558	558	558	480	474	15.04	
PMS1*	3344.25	3344.25	3344.25	3344.25	3344.25	3368.09	3324.43	0.59	
PMS3*	2857.82	2857.82	2857.82	2857.82	2857.82	2965.4	2770.65	3.05	
NMX	3570	2583	2430.51	2475.95	2608.36	2592.63	2430	31.93	
NARMCO	13613.99	11928.99	12170.62	12453.3	12126.45	12299.12	11752.08	13.68	

Country	2019 (baseline)	2020 Scope 2	2021 Scope 2	2022 Scope 2	2023 Scope 2	2024 Scope 2	2025 Scope 2	Scope 2 increase /reduction 2025 TARGET from Baseline 12.5%	Scope 2 increase /reduction 2026 TARGET from Baseline 16%
Canada	3841.92	3143.92	3538.04	3775.28	3316.02	3373	3227	16.01	
United States	6202.07	6202.07	6202.07	6202.07	6202.07	6333.49	6095.08	1.73	
Mexico	3570	2583	2430.51	2475.95	2608.36	2592.63	2430	31.93	

Scope 3 Reduction Goal 15% by 2030.

Scope 3 Emissions is a Corporate Score**						2024 Baseline Scope 3	2025 Scope 3	Scope 3 increase /reduction 2025 TARGET from Baseline 2.5%	Scope 3 increase /reduction 2026 TARGET from Baseline 5%
NARMCO						894	882	1.34	

Increases can be attributed to:

(1) CSL - Central Stampings Ltd. Windsor, ON CAN
- a. Scope 2 - Increased Emissions.
  - i. Causes - Increasd production volume, Colder winter months, increased use of battery operated equipment
  - ii. Mitigation activities - Throughout 2025 all lighting converted to LED. Air leak Detection and repair

(2) CEL - Canadian Electrocoating
- a. Scope 1 - Reductions occured however targets not met.
  - i. Causes - Increased production volume, Colder winter months.
  - ii. Mitigation Activities - Montioring Natural Gas and Submiting to Utility company. Was noted there were issues with the utility owned meters provided

(3) PMS1 – Prince Metal Stampings Plant 1&2 - Gadsden Alabama, USA
- a. Scope 1 - Reductions occured however targets not met.
  - i. Increased production volume, increased propane use on propane powered equipment,
  - ii. Mitigation activities - Increase not significant no improvement activities at this time
- b. Scope 2 - Reductions occured however targets not met.
  - i. Increased production volume resulted in increased use of powered equipment
  - ii. Mitigation activitities - additional montioring of equipment to find areas where improvments can be made. Air leak Detection and repair

(4) PMS3 – Prince Metal Stampings Plant 3 – Gadsden, Alabama USA
- a. Scope 2 - Reductions occured however targets not met.
  - i. ncreased production volume resulted in increased use of powered equipment
  - ii. Mitigation activities -on going replacements of Flourescent Bulbs to LED, additional montioring of equipment to find areas where improvments can be made. Air leak Detection and repair

Significant Actions that took place in 2025 to reduce Emissions:
1 – Scope 1 - Canadian faciltiies internal montioring of Natural Gas metering
2 - Scope 2 - Annual program for Air leak detection and repair
3 – Scope 3 –Development of better tracking system in process

Assumptions/Standards Used:

1) Data derived using "The GHG Indicator: UNEP Guidelines for Calculating GHG Emissions"
   a) Per Section 6.3 Waste Emissions: Solid Landfill Waste & Recycling Waste Water are excluded from this calculation, waste data however is monitored and tracked for reduction and improvement processes.
2) Calculation - Average weight of natural gas - 1 m3 = 0.70kgs(density of natural gas), there is .001 metric tons in 1 kg.
3) Data Derived Marine Freight - Kuehne + Nagel C02 Emission information - based on CCWG and EN 16258 Methodologies respectively
4)Mexico - NMX- Change in Emission factor Energy providor - CFE change to Iberdrola. Emission factor started in August 2025

*NMP2, PREVIOUS YEARS PLANT WAS JUST BEING DEVELOPED AND OR NOT IN PRODUCTION, PMS1,PMS3 BASELINE YEAR 2023, INACCURATE DATA FOR PREVIOUS YEASR, ESTIMATED DATA IS USED TO NORMALIZE THE DATA ACROSS THE BOARD

*SCOPE 3 EMISSIONS - DATA IS CURRENTLY LIMITED, SINGIFICANT EXCLUSIONS AT THIS TIME, PROCESS IS UNDER WAY